

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,426	-	31,950	62,445	1,585	3,735	104,943	728	0	68,799
Cushing, Oklahoma	-	-	-	-	-	1,543	-	-	-	20,002
Natural Gas Liquids and LRGs	9,214	5,067	2,423	432	-	5,418	3,030	374	8,314	38,601
Pentanes Plus	1,101	-	35	827	-	47	1,658	158	100	2,498
Liquefied Petroleum Gases	8,113	5,067	2,388	-395	-	5,371	1,372	216	8,214	36,103
Ethane/Ethylene	3,467	0	11	-1,917	-	1,910	0	0	-349	4,003
Propane/Propylene	3,071	3,327	2,076	792	-	3,014	0	90	6,162	20,765
Normal Butane/Butylene	912	1,918	115	135	-	462	70	126	2,422	9,396
Isobutane/Isobutylene	663	-178	186	595	-	-15	1,302	0	-21	1,939
Other Liquids	-	-	0	4,970	-7,347	118	-793	45	-1,747	30,479
Other Hydrocarbons/Oxygenates	-	-	0	0	3,711	81	3,586	44	0	2,835
Unfinished Oils	-	-	0	440	-	-491	2,678	0	-1,747	12,543
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,530	-11,058	514	-7,043	1	0	15,078
Reformulated	-	-	0	2,983	-615	250	2,118	0	0	5,808
Conventional	-	-	0	1,547	-10,443	264	-9,161	1	0	9,270
Aviation Gasoline Blend. Comp.	-	-	0	0	-	14	-14	0	0	23
Finished Petroleum Products	-	107,857	597	38,451	12,113	1,460	-	1,194	156,363	96,169
Finished Motor Gasoline	-	51,679	27	19,406	12,113	-212	-	0	83,436	36,154
Reformulated	-	11,248	0	50	682	-13	-	0	11,993	288
Conventional	-	40,431	27	19,356	11,430	-199	-	0	71,443	35,866
Finished Aviation Gasoline	-	144	5	39	-	-34	-	0	222	341
Kerosene-Type Jet Fuel	-	7,286	2	4,612	-	-179	-	52	12,027	7,282
Kerosene	-	165	0	-24	-	101	-	0	40	696
Distillate Fuel Oil	-	28,793	85	13,155	-	2,388	-	454	39,191	32,024
15 ppm sulfur and under	-	152	0	120	-	121	-	0	151	206
Greater than 15 ppm to 500 ppm sulfur	-	22,849	56	10,490	-	1,949	-	260	31,186	23,715
Greater than 500 ppm sulfur	-	5,792	29	2,545	-	318	-	194	7,854	8,103
Residual Fuel Oil ^e	-	1,594	161	-172	-	784	-	29	770	2,623
Less than 0.31 percent sulfur	-	0	0	0	-	739	-	-	-	901
0.31 to 1.00 percent sulfur	-	93	132	0	-	205	-	-	-	466
Greater than 1.00 percent sulfur	-	1,501	29	-172	-	-160	-	-	-	1,256
Petrochemical Feedstocks	-	1,263	36	300	-	-87	-	-	1,686	396
Naphtha for Petro. Feed. Use	-	932	8	265	-	-61	-	-	1,266	286
Other Oils for Petro. Feed. Use	-	331	28	35	-	-26	-	-	420	110
Special Naphthas	-	189	27	36	-	35	-	0	217	292
Lubricants	-	400	48	536	-	-12	-	116	880	1,101
Waxes	-	92	51	0	-	13	-	17	113	74
Petroleum Coke	-	4,668	2	-	-	-45	-	288	4,427	1,741
Marketable	-	3,169	2	-	-	-45	-	288	2,928	1,741
Catalyst	-	1,499	-	-	-	-	-	-	1,499	-
Asphalt and Road Oil	-	6,445	150	557	-	-1,312	-	238	8,226	13,128
Still Gas	-	4,712	-	-	-	-	-	-	4,712	-
Miscellaneous Products	-	427	3	6	-	20	-	1	415	317
Total	22,640	112,924	34,970	106,298	6,351	10,731	107,180	2,341	162,930	234,048

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."